

Welcome to tonight's City Council meeting!

The elected officials of the City of Bonners Ferry are appreciative of an involved constituency. Testimony from the public is encouraged concerning issues when addressed under the Public Hearing portion of the agenda. Any individual who wishes may address the council on any issue, whether on the agenda or not, during the Public Comments period. Normal business will preclude public participation during the business portion of the meeting with the discretion left to the Mayor and Council.

Vision Statement

Bonnors Ferry, "The Friendliest City", strives to achieve balanced growth, builds on community strengths, respects natural resources, promotes excellence in Government, and values quality of life.

**AGENDA
CITY COUNCIL MEETING
Bonnors Ferry City Hall
7232 Main Street
267-3105**

July 7, 2015

6:00 p.m. Department Head Workshop

7:00 p.m. Regular Council Meeting

PLEDGE OF ALLEGIANCE

SWEAR IN ADAM ARTHUR AS COUNCILMAN

PUBLIC COMMENTS

Each speaker will be allowed a maximum of five minutes, unless repeat testimony is requested by the Mayor/Council

GUESTS

REPORTS

Police/Fire/City Administrator/Economic Development Coordinator/Urban Renewal District

CONSENT AGENDA

1. Call to Order/Roll Call
2. Approval of Bills and Payroll
3. Treasurer's Report
4. Approval of June 16, 2015 Council Meeting Minutes

OLD BUSINESS

5. Water/Sewer – Approve Capitalization Fees (attachment)
6. Golf – Discuss Golf Course Fuel Storage (attachment)
7. Golf – Approve Letter to Mike Walcott for Timber Management at the Golf Course (attachment)

NEW BUSINESS

8. Fire – Discuss Ownership Agreement with South Boundary Fire Protection District, Paradise Valley Fire District, North Bench Volunteer Fire District, Inc., Curley Creek Volunteer Fire Association, City of Moyie Springs Fire Department, City of Bonners Ferry Fire Department, Boundary Community Hospital, and Boundary County Ambulance District and the South Boundary Communication Lease (attachment)

9. Electric – Authorize Mayor to Sign Revision No. 2 to Exhibit E of City of Bonners Ferry Electric's Regional Dialogue Power Sales Agreement, Contract No. 09PB-13010 (attachment)
10. Electric – Authorize Bonneville Power Administration to Market Renewal Energy Certificates for the City of Bonners Ferry (attachment)
11. Pool – Discuss Letter to the Editor "Fee Structure at Pool May Be Too Costly" (attachment)
12. Street – Discuss Idaho Transportation Department Highway 95 Project and Denver Street Access
13. Electric – Appoint Representative to Idaho Consumer Owned Utilities Association, Public Power Council, and Northwest Requirements Utilities
14. City – Approve Purchase of New Printer and Copy Machine (attachment)

EXECUTIVE SESSION PURSUANT TO IDAHO CODE 67-2345, SUBSECTION 1

- (a) Consider hiring a public officer, employee, staff member or individual agent.
- (b) Consider the evaluation, dismissal or disciplining of, or to hear complaints or charges brought against, a public officer, employee, staff member or individual agent, or public school student.
- (c) Conduct deliberations concerning labor negotiations or to acquire an interest in real property which is not owned by a public agency.
- (d) Consider records that are exempt from disclosure as provided in chapter 3, title 9, Idaho Code.
- (e) Consider preliminary negotiations involving matters of trade or commerce in which the governing body is in competition with governing bodies in other states or nations.
- (f) Communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated.
- (g) Engage in communications with a representative of the public agency's risk manager or insurance provider to discuss the adjustment of a pending claim or prevention of a claim imminently likely to be filed.

ADJOURNMENT

NEXT MEETING DATE

INFORMATION

15. Electric/Water/Sewer – May, 2015 Profit/Loss Reports (attachment)

Water Capitalization Fees

June 25, 2015

ORIGINAL COST METHOD

Gross Plant (9/30/13)	13,249,664	Excludes grant funded capital and customer contributions.
Net Plant (9/30/13)	\$8,360,872	
Depreciated Plant	36.9%	

Outstanding Principal (9/30/13)	
STD	\$406,127
LTD	\$2,798,149
	<hr/>
	\$3,204,276

Capitalized Net Plant	\$5,156,596	
Capitalized Net Plant/EDU	\$2,490	/EDU

REPLACEMENT COST METHOD

Replacement Cost Revised	\$40,827,610	Welch Comer 1/29/15
Less Grant/Customer Cont.	\$22,137,168	54.2% of gross plant
Gross Plant	\$18,690,442	
Less Depreciation	\$9,762,096	52.2% of Gross Plant per Welch Comer
Net Plant	\$8,928,346	
Less Outstanding Debt (1/5/15)	\$2,862,801	
Capitalized Net Plant	\$6,065,545	
Capitalized Net Plant per EDU	\$2,929	/EDU

Water Capitalization Fees

June 25, 2015

ADDITIONAL DATA

Equivalent Dwelling Units (EDU)

1 EDU (average day)	231	Welch Comer 6/18/15
1 EDU (maximum day)	695	gpd (including losses)
Treatment capacity (largest filter down)	1,000	gpd
System Capacity :	2,071	EDU

Depreciation (per Welch Comer estimated value)

Estimated Gross Plant (1/29/2015)	40,827,610
Net Plant	19,503,178
Percent of Plant Depreciated	52.2%

Capital

Debit	27,437,242
Credit	19,035,357

Added Capital (00-14)	8,401,885
Per Year	560,126

Customer Contrubutions

Pre-2000	626,316
2000 - 2014	57,290

Per year	3,819	0.7%
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Grants (2004 - 2014)

Per year	299,887	53.5%
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Interfund Loans

Debit	1,280,726
Credit	1,476,275

Outstanding	195,549
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Debt

Debit	3,318,372
Credit	6,075,777

Outstanding	2,757,406
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Water Bond Debt Reserve

Debit	117,962
Credit	27,808

Outstanding	(90,154)
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Wastewater Capitalization Fees

June 25, 2015

ORIGINAL COST METHOD

Gross Plant (9/30/13)	1,841,212
Net Plant (9/30/13)	\$470,234
Depreciated Plant	74.5%
Outstanding Principal LTD (9/30/13)	<u>\$29,379</u> \$29,379
Capitalized Net Plant	\$440,855
Capitalized Net Plant per EDU	\$156 /EDU

REPLACEMENT COST METHOD

Replacement Cost	\$12,300,000	"BF public meeting June 26 2013.pdf"
Less Grant/Customer Cont.	<u>\$2,764,076</u>	22.5% of gross plant
Gross Plant	\$9,535,924	
Less Depreciation	<u>\$7,100,508</u>	74.5% of Gross Plant
Net Plant	\$2,435,416	
Less Outstanding Debt (1/5/15)	<u>\$0</u>	
Capitalized Net Plant	\$2,435,416	
Capitalized Net Plant per EDU	\$864 /EDU	

Wastewater Capitalization Fees

June 25, 2015

ADDITIONAL DATA

Equivalent Dwelling Units (EDU)	Source: JUB 6/17/15
	2.28 people/dwelling unit
	70 gallons/person/day
	160 gallons/dwelling unit/day
Plant Capacity	450,000 gallons/day
System Capacity	2,820 EDU

Plant Additions

Debit	\$5,313,592
Credit	\$4,820,266
Added Capital (00-14)	\$493,327
Per Year	\$32,888

Customer Contributions

Pre-2000	\$123,317	
2000 - 2014	\$2,054	
Per year	\$137	0.4%

Grants (2000 - 2014)	\$108,807	
Per year	\$7,253.80	22.1%

Interfund Loans

Debit	\$188,357
Credit	\$188,357
Outstanding	\$0

Debt

Debit	\$0
Credit	\$0
Outstanding	\$0

Sewer Bond Debt Reserve

Debit	\$0
Credit	\$0
Outstanding	\$0

April 13, 2015

Water Capitalization Fees

ORIGINAL COST METHOD

Gross Plant (9/30/13)	13,249,664
Net Plant (9/30/13)	\$8,360,872
Depreciated Plant	36.9%

Excludes grant funded capital and customer contributions.

Outstanding Principal (9/30/13)	
STD	\$406,127
LTD	\$2,798,149
	<hr/>
	\$3,204,276

Capitalized Net Plant	\$5,156,596
Capitalized Net Plant/eq. meter	\$2,591

/equivalent meter

REPLACEMENT COST METHOD

Replacement Cost Revised	\$40,827,610
Less Grant/Customer Cont.	\$22,137,168
Gross Plant	<hr/>
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Less Depreciation	<hr/>
	\$9,762,096
Net Plant	<hr/>
	\$8,928,346
Less Outstanding Debt (1/5/15)	<hr/>
	\$2,862,801
Capitalized Net Plant	<hr/>
	\$6,065,545
Capitalized Net Plant per Eq. Meter	\$3,047.60

Welch Comer 1/29/15
54.2% of gross plant

52.2% of Gross Plant per Welch Comer

/equivalent meter

Water Capitalization Fees

ADDITIONAL DATA

Meter Size	Meters	Weighting Factor	Equivalent Meters
3/4 x 5/8	1,235	1.0	1,235
1	47	2.5	117
1 1/2	23	5.0	115
2	46	8.0	364
3	4	15.0	58
4	4	25.0	102
Total Meters	1,358		1,990

Depreciation (per Welch Comer estimated value)

Estimated Gross Plant (1/29/2015)	40,827,610
Net Plant	19,503,178
Percent of Plant Depreciated	52.2%

Capital

Debit	27,437,242
Credit	19,035,357

Added Capital (00-14)	8,401,885
Per Year	560,126

Customer Contributions

Pre-2000	626,316	
2000 - 2014	57,290	
Per year	3,819	0.7%

Grants (2004 - 2014)

	3,298,755	
Per year	299,887	53.5%

Interfund Loans

Debit	1,280,726
Credit	1,476,275
Outstanding	195,549

Debt

Debit	3,318,372
Credit	6,075,777
Outstanding	2,757,406

Water Bond Debt Reserve

Debit	117,962
Credit	27,808
Outstanding	(90,154)

April 13, 2015

Wastewater Capitalization Fees

ORIGINAL COST METHOD

Gross Plant (9/30/13)	1,841,212
Net Plant (9/30/13)	\$470,234
Depreciated Plant	74.5%

Outstanding Principal LTD (9/30/13)	\$29,379
	<u>\$29,379</u>

Capitalized Net Plant	\$440,855
Capitalized Net Plant/ERU	\$217 /ERU (ERU=4500 gal)

REPLACEMENT COST METHOD

Replacement Cost	\$12,300,000	"BF public meeting June 26 2013.pdf"
Less Grant/Customer Cont.	<u>\$2,764,076</u>	22.5% of gross plant
Gross Plant	\$9,535,924	
Less Depreciation	<u>\$7,100,508</u>	74.5% of Gross Plant
Net Plant	\$2,435,416	
Less Outstanding Debt (1/5/15)	<u>\$0</u>	
Capitalized Net Plant	\$2,435,416	
Capitalized Net Plant per ERU	\$1,196	per ERU (ERU=4500gal)

Wastewater Capitalization Fees

ADDITIONAL DATA

Customer Classes	4500gal/ERU	6000gal/ERU
Residential	955	955
Small Commercial	729	547
Commercial	347	260
Industrial	3	2
Interdepartmental	1	1
Total	2,036	1,766

Plant Additions

Debit	\$5,313,592	
Credit	\$4,820,266	
 Added Capital (00-14)	 \$493,327	
Per Year	\$32,888	

Customer Contributions

Pre-2000	\$123,317	
2000 - 2014	\$2,054	
Per year	\$137	0.4%

Grants (2000 - 2014)	\$108,807	
Per year	\$7,253.80	22.1%

Interfund Loans

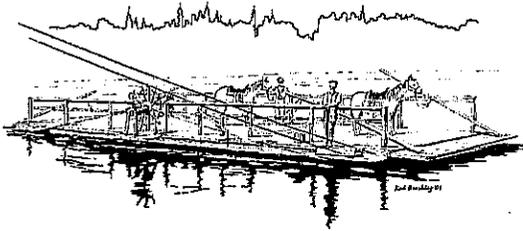
Debit	\$188,357	
Credit	\$188,357	
Outstanding	\$0	

Debt

Debit	\$0	
Credit	\$0	
Outstanding	\$0	

Sewer Bond Debt Reserve

Debit	\$0	
Credit	\$0	
Outstanding	\$0	



MEMO

CITY OF BONNERS FERRY
CITY ADMINISTRATOR

Date: 11 June 2015
To: City Council
From: Stephen Boorman, City Administrator
Subject: Golf Course Fuel Storage.

This memo is to recommend that the Council consider the purchase of new fuel storage tanks for the golf course. Currently the diesel fuel is stored in an elevated tank and the gas is stored in a single wall slip tank. These tanks are old and we have a concern about the risk of a leak and associated clean-up cost.

Therefore, we have obtained a quote from Dyck's Oil for a two compartment double wall tank, pumps, and meters. This quote is for \$5,264.96. We would also have the cost of installing power to the tank. It would be our intention to install a timer on the power source for theft prevention.

We would also recommend that the City set up a process for tracking of fuel use at the golf course.

SJB

COMPANY:		Dyck's Oil	DATE OF QUOTATION		03/11/15	QUOTE NUMBER		DM03112015A
PROJECT:		Tank quote	UNIT PRICE			EXTENDED		
QTY	Part Num	DESCRIPTION						
1		600 gal, Double Wall, Non-UL, Rectangular tank, Split 300 gal x 300 gal, painted white.	\$	3,906.25	\$	3,906.25		
1		1,000 gal, Double Wall, Non-UL, Rectangular tank, Split 500 gal x 500 gal, painted white.	\$	4,293.75	\$	4,293.75		
1		FOB Spokane		N/A		N/A		
1		600 gal, Double Wall, UL142, Horizontal tank on skids (bolsters), Split 300 gal x 300 gal, painted white. 47" dia x 96" long	\$	4,200.00	\$	4,200.00		
1		Factory Freight to Bonners Ferry, ID	\$	625.00	\$	625.00		
				TOTAL	\$	4,825.00		
1		1,000 gal, Double Wall, UL142, Horizontal tank on skids (bolsters), Split 500 gal x 500 gal, painted white. 47" dia x 144" long	\$	5,375.00	\$	5,375.00		
1		Factory Freight to Bonners Ferry, ID	\$	625.00	\$	625.00		
				TOTAL	\$	6,000.00		
		Exclusions:						
		<i>Tank Offloading to be the responsibility of the receiving party.</i>						
		Tank Submittal Drawings: Tanks require approved, signed drawings before production of the tank may begin. Any quoted lead time is based on production time required once approved submittal drawings have been received by Northwest Pump & Equipment.						
		Please note: Installation and use of all above-ground fuel storage systems carry inherent risks and are subject to regulations and standards established by Federal, State and Local agencies such as the EPA, Building and Fire authorities etc. By signing this document, customer accepts full responsibility for investigation and implementation of technologies required to meet any applicable regulations and requirements related to the parts and or system(s) in this proposal. Customer also accepts full responsibility for any decision to comply or to not comply with applicable rules and regulations. Furthermore, by signing this document, customer agrees to hold harmless and defend Northwest Pump & Equipment Co. and its affiliates from any liability, penalty or disciplinary action that may occur as a result of decisions by customer, their employees or contractor's to ignore, circumvent or otherwise fail to obey any and all applicable federal, state and local rules and regulations and standards of good, safe, practice. Customer Initials: _____						
		Above Specifications Exclude the Following (Unless Otherwise Noted): Plans, Permits, Inspection, All Testing, Labor to Assemble or Install, Miscellaneous Pipe Fittings and Accessories, Any Electrical Consideration, Offloading or Setting Any Equipment or Tank, Site Improvements, Guard Barriers, Any Other Items (s) Not Specifically Mentioned Above						
		Equipment Only: No Installation. Subject to engineer's approval. This quotation does not include or imply any equipment or quantities other than listed herein. Contractor to determine actual quantities required. No retainage to apply.						
		Performance: Performance of equipment listed is based upon the accuracy of the information supplied to NW Pump and Equipment Co. by the customer or customer's engineer. Guarantee of performance may require approval by a licensed engineer at the customer's expense. NWP is not responsible for any warranty outside of standard manufacturer warranties.						

Add 5% Handling

110V

1/4 15gpm 394⁰⁰ qty (2)

1/3 20gpm 530⁰⁰

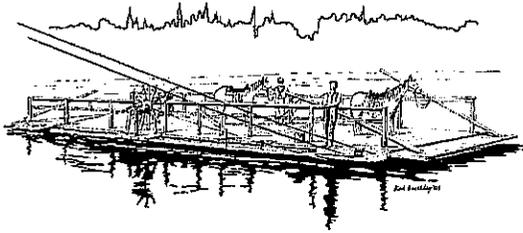
\$1,014
+ 5%

total

5,264.96

+ 160⁰⁰ w/ meter

qty (2)



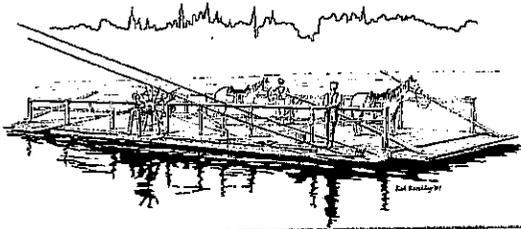
MEMO

CITY OF BONNERS FERRY
CITY ADMINISTRATOR

Date: 11 June 2015
To: City Council
From: Stephen Boorman, City Administrator
Subject: Golf Course Timber Management.

This memo is to provide a draft letter for council review for the subject work. I have tried to capture the desired work as requested by the golf committee in this letter.

STB



CITY OF BONNERS FERRY

7232 Main Street
P.O. Box 149
Bonners Ferry, Idaho 83805
Phone: 208-267-3105 Fax: 208-267-4375

11 June 2015

Mr. Mike Wolcott
Inland Forest Management
ifm@inlandforest.com

Subject: Golf Course Timber Management Project

Dear Mike:

The city would like to do some timber management and associated project at the golf course this upcoming winter and would like your assistance. Due to the number of objectives, this letter is to identify the items we would like to include that are non standard for a timber sale. In particular we are looking to have the contractor do significant amounts of dirt work in addition to the timber removal. This work will also be complicated by the need to limit the impact to the golf course improvements and be scheduled outside of the golf season.

Objectives:

1. Remove a significant amount of the timber behind #2 tee-box to increase the air flow and sunlight in this area.
2. Do some regarding on the upper portion of the #2 tee-box.
3. Remove as much timber as possible, based on land ownership between the #9 fairway and Highway 95. The main goal is to maximize the views of the course from Highway 95.
4. Excavate a permanent burn pit in the area behind #9 tee-box.
5. Review additional timber removal on the south west portion of the golf course property.

To help with this work JRS Surveying did recently survey the golf course property corners in these areas. This work would need to be coordinated with Mayor Dave Anderson, Mr. Bryon Poston, Golf Committee Chairman, and Mr. Dick Staples, JRS Surveying.

Sincerely,

STB

Stephen Boorman
City Administrator

AGREEMENT RE: OWNERSHIP OF EQUIPMENT

This Agreement is made this _____ day of _____, 2015, by and between South Boundary Fire Protection District (SBFPD), Paradise Valley Fire District (PVFD), North Bench Volunteer Fire District Inc. (NBVFD), Curley Creek Volunteer Fire Association (CCVFA), City of Moyie Springs Fire Department (MSFD), City of Bonners Ferry Fire Department (BFFD), Boundary Community Hospital (BCH), and Boundary County Ambulance District (BCAD) (hereinafter referred to collectively as the "Group" and individually as "Members"), and shall be effective on the date on which the last party hereto signs it.

WHEREAS, the Group desires to improve communications to all Fire and EMS agencies on frequencies that will cover as much of the populated portion of Boundary County as possible; and

WHEREAS, a frequency known as "Fire 1" shall be the Fire/EMS dispatch channel and is owned by the Boundary County Fire Chiefs Association, and a frequency known as "BVA 1" shall be the Fire/EMS tactical channel, with priority usage as EMS to hospital communications, and is owned by Boundary Community Hospital; and

WHEREAS, the Group has contributed to the purchase of equipment for use in the Boundary County Fire/EMS Simulcast System (hereinafter referred to as the "System") in proportion to the call volumes of each Member; and

WHEREAS, said equipment has been, or will be, delivered to the possession and for the use of the Boundary County Sheriff's Department, and the Sheriff's Department shall use the equipment to dispatch for Fire and EMS on Fire 1; and

WHEREAS, the Group recognizes that, at some time in the future, one or more Members may withdraw from participation in the System; and

WHEREAS, it is the intention of the Group that the System shall remain operational unless and until all Members hereto decide to dissolve it.

THEREFORE, for good and sufficient consideration, the Members hereto mutually agree as follows:

1. Each Member has contributed or will contribute to the purchase of equipment reasonable and necessary for the operation of the System as set forth in Exhibit "A," attached hereto and incorporation herein.
2. In the first year of this Agreement, each Member shall have an undivided ownership interest in the equipment set forth in Exhibit "A" in proportion to that Member's original contribution. Thereafter, each Member's proportionate

ownership interest shall be adjusted on an annual basis such that the proportionate interests are based on State and Federally reported incident call volumes or usage.

3. Each Member shall contribute to the reasonable and necessary repair, maintenance, or replacement of equipment, in accordance with said Member's proportionate ownership interest for the current year.
4. SBFPD shall monitor and manage the equipment at least until February 25, 2018. Such management shall be performed in a reasonable manner, in accordance with manufacturer specifications, and shall include, but is not limited to, making sure that all equipment is in good condition and is functional, assuring that all equipment is well-maintained and in good repair, overseeing the requisition of new or replacement equipment, and maintaining an inventory of the equipment.
5. The Members agree that the system is intended for the purpose of dispatching all fire and EMS agencies in Boundary County, as well as serving countywide tactical functions, including communications with local hospitals on EMS calls. If, at anytime, the owner of a frequency changes the usage of its channel, the Group will apply for a replacement frequency.
6. Any additions or changes to the System must be approved by the Members by resolution prior to taking any action in furtherance of the addition or change, such as filing grant applications or contacting outside agencies. Additions or changes will taken effect only upon the vote of two-thirds (2/3) or more of the Members. Each entity/Member shall be entitled to one (1) vote.
7. Any other public safety agency in Boundary County may request admission to the Group. If all existing Members of the Group agree, said public safety agency shall be admitted to the Group, upon such terms, including the share of costs, as may be determined by the Group.
8. A Member may withdraw from this Agreement by thirty (30) days' written notice to the remaining participating parties.
9. Should a Member withdraw from this Agreement before all Members then participating terminate the Agreement, said Member shall be deemed to have waived reimbursement for any contribution it may have made to the System, and shall release any ownership interest in the equipment for which it contributed.
10. Termination of this Agreement shall only be by written agreement, signed by all Members then participating.
11. Upon termination of this Agreement, the equipment shall be sold in a

commercially reasonable manner and the proceeds, less costs of sale, shall be shared by the Members participating in the Agreement at the time of termination in accordance with said Member's proportionate interest in the equipment, except as may be required by the terms of any grant awarded to a Member or Members hereto the proceeds of which will be or were used for the purchase of equipment set forth in Exhibit "A."

12. This Agreement can only be modified by written agreement signed by all Members then participating.
13. This Agreement contains the full agreement of the Members hereto. Any agreements, oral or written, prior to the execution of this Agreement are merged herein.
14. If any part of this Agreement is found invalid, in whole or in a part, by a court of competent jurisdiction, the Members intend that the remained of the Agreement shall be enforced to the greatest degree possible.
15. Jurisdiction and venue for any action to enforce this Agreement or for breach of this Agreement shall be in the District Court of the First Judicial District, in and for the County of Boundary.
16. In any action to enforce this Agreement or for breach of this Agreement, the prevailing party(ies) shall be entitled to an award of reasonable attorney fees and costs.

DATED this ____ day of _____, 2015.

DATED this ____ day of _____, 2015.

By _____
For South Boundary Fire Protection District

By _____
For Paradise Valley Fire District

DATED this ____ day of _____, 2015.

DATED this ____ day of _____, 2015.

By _____
For North Bench Fire District

By _____
For Curley Creek Volunteer Fire Ass'n

DATED this ____ day of _____, 2015.

By _____
For City of Moyie Springs Fire Dept.

DATED this ____ day of _____, 2015.

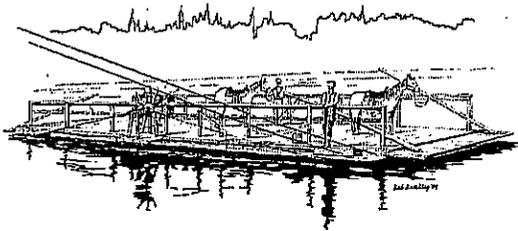
By _____
City of Bonners Ferry Fire Department

DATED this ____ day of _____, 2015.

By _____
Boundary County Ambulance District

DATED this ____ day of _____, 2015.

By _____
Boundary Community Hospital



MEMO

CITY OF BONNERS FERRY
CITY ADMINISTRATOR

Date: 29 August 2014
To: City Council
From: Stephen Boorman, City Administrator
Subject: South Boundary Fire Department Communication Lease.

As we have discussed in the past, South Boundary Fire Department has obtained a grant to install a county wide radio repeater system. They desire to install antennae on the City tower and building space.

There is value for the City to have a building structure with the ability to house radio equipment for South Boundary and other purposes.

At this time the specifications for the building have not been developed and we do not have an estimated cost for the structure.

The proposal is for the interim for South Boundary to house their equipment in a portable structure.

Attached is a draft lease agreement. We will likely have a draft with better definition of the details by Tuesday night.

STB

- NEED INSULATION

- AC & LIGHT FROM DAILY WORKING

LEASE AGREEMENT

This Lease Agreement ("Lease") is made this _____ day of _____, 2014, by and between City of Bonners Ferry, Idaho, a Municipal Corporation of the State of Idaho with an address of 7232 Main Street, Bonners Ferry, Idaho ("Lessor") and South Boundary Fire, a _____ with an address of _____, Idaho ("Lessee,") and shall take effect _____, 2014.

Lessor is the owner of land and improvements commonly known and numbered as _____, Bonners Ferry, Idaho, that is commonly referred to as the City Yard, together with all improvements thereon (the "Property").

Lessor desires to lease, on a non-exclusive basis, a portion of a building to be constructed at the City Yard and located approximately _____, this shall constitute the "Leased Premises."

Lessor desires to lease the Leased Premises to Lessee, and Lessee desires to lease the Leased Premises from Lessor for the term, at the rental and upon the covenants, conditions and provisions as set forth in the following paragraphs.

In consideration of the mutual promises herein, contained and other good and valuable consideration, it is agreed:

1. Building Construction. Lessor hereby agrees to construct, at its own expense, the building herein referred to as the "Leased Premises." The building shall be constructed by _____, 2014. Building shall be approximately _____ in size, insulated, and shall include heating and air conditioning systems. Building shall include at least two 120 volt circuits with 15 or 20 amps for use by the Lessee. Before completion of construction, Lessee shall have the right to provide temporary housing for its equipment subject to any reasonable requests or regulations by the Lessor on location or type of housing.
2. Term. Lessor hereby leases the Leased Premises to Lessee, and Lessee hereby leases the Leased Premises from Lessor for a period of twenty (20) years beginning _____, 2014 (hereinafter "Commencement Date") and ending December 31, 2034.
3. Lessor Right to Terminate. Lessor shall have the right to terminate this Lease with no further obligation and without cause hereunder on 60 days written notice to Lessee.
4. Rent Amount During Lease Term. Lessee shall pay to Lessor during Term rental of one dollar (\$1.00) per year, payable annually on or before September 30th of each year. All currency figures are lawful United States' money.
5. Non Exclusive Lease. This Lease provides Lessee with certain non-exclusive rights to the Leased Premises. Lessor does not guarantee to Lessee quiet enjoyment of the Leased Premises because both Lessor and other groups may have access to and will

Comment [AP1]: I need better details on this.

be making use of the Leased Premises. Lessee understands that there may be uses made of the Leased Premises that are incompatible with Lessee's uses and needs.

6. Use. Lessee shall be free to make non-exclusive use of approximately twelve square feet of space in the Leased Premises for the storage of communications equipment. The area to be utilized shall be specified by the Lessor and is subject to change at Lessor's discretion.
7. Leased Premises Supplied As Is. At the Commencement Date, Lessee shall accept the Lease Premises, including the building, improvements and any equipment on or in the Leased Premises, in their existing condition.
8. Lessor Electrical, Plumbing and HVAC Responsibilities. The Lessor shall, during the Initial Term and any Renewed Term of this Lease, at its sole expense, keep the heating, electrical, air conditioning systems of the Leased Premises, that was a part of the Leased Premises on the Commencement Date, in as good order and repair as it is at the Commencement Date, reasonable wear and tear and damage by accidental fire or other casualty excepted.
9. Sublease and Assignment. Lessee shall not sublease all or any part of the Leased Premises, or assign, transfer or otherwise dispose of its rights and obligations under this Lease, in whole or in part, without Lessor's express, written consent, which Lessor may grant or reasonably or unreasonably withhold in its sole and absolute discretion.
10. Alterations and Improvements. Lessee, at Lessee's sole expense, shall have the right following Lessor's consent to make reasonable remodeling of, additions to, improvements of and replacements of the interior, exterior, or structure of the Leased Premises from time to time as Lessee may deem desirable, including electrical or internet wiring of the Leased Premises, provided the same are made in a workmanlike manner and utilizing good quality materials, subject to Lessor's prior written approval, which may be unreasonably withheld by Lessor. If Lessor desires to make alterations or additions to the Leased Premises or the building, such work shall be at Lessor's sole expense and does not require the approval of the Lessee.
11. Taxes and Assessments. Lessor shall be responsible for all real estate taxes, if any, on the Leased Premises and the Property. Lessee shall be solely responsible for paying all personal property taxes, if any, with respect to Lessee's personal property at the Leased Premises.
12. Lessor's Insurance. Lessor shall keep the Leased Premises insured throughout the Lease against the following:
 - A. Loss or damage by fire and such other risks as may be included in the broadest form of extended coverage insurance from time to time available, in an amount sufficient to prevent the Lessor or the Lessees from becoming a co-insurer within the terms of the applicable policies and, in any event, in an amount not less than eighty percent (80%) of the then full insurable value.

13. Lessee's Insurance. Lessee shall keep the Leased Premises insured throughout the Term of this Lease against the following:

- A. Claims for personal injury or property damage under a comprehensive general liability insurance, with such limits as may be reasonably requested by the Lessor from time to time, but not less than \$300,000/\$1,000,000 in respect to bodily injury and \$100,000 for property damage. Lessee shall be solely responsible for insurance with respect to its activities in the Leased Premises with the premiums thereon fully paid on or before due date, issued by and binding upon an insurance company approved by Lessor.
- B. Against such other hazards and in such amounts as the holder of any mortgage to which this Lease is subordinate may require from time to time. Lessor shall be listed as an additional insured on all required insurance policies.
- C. If the Leased Premises is damaged by fire or other casualty resulting from any act of negligence of Lessee or any of Lessee's agents, employees or invitees, rent shall not be diminished or abated while such damages are under repair, and Lessee shall be responsible for the costs of repair not covered by insurance.
- D. Lessee shall also be responsible for insuring Lessee's personal property in the Leased Premises.

14. Utilities. Lessor shall supply and pay for all charges, if any, for electricity and internet for the Leased Premises.

15. Access to City Yard and Leased Premises. Access to City property or the Leased Premises by the Lessee shall be arranged by contacting the Lessor and requesting entry permission.

Comment [AP2]: So they won't have access or keys to the building at all?

16. Rules and Regulations. Lessee agrees to abide by such reasonable rules and regulations and requirements as may be verbally or in written form supplied by the Lessor's designee that may include City Administrator, Mayor, or other authorized authority, concerning Lessee's use and occupancy of the Leased Premises.

17. Damage and Destruction. If the Leased Premises or any part thereof or any appurtenance thereto is so damaged by fire, casualty or structural defects, the Lessor shall, at such time and upon the conditions hereinafter set forth, restore, repair, replace, rebuild or alter the same as nearly as possible to the condition such property was in immediately prior to such damage or destruction. Such restoration, repair, replacement, rebuilding or alteration shall be commenced as soon as practical after the receipt by the Lessor of the insurance money to be paid on account of such damage or destruction, and after such work has been commenced it shall be prosecuted with reasonable diligence. If Lessor has not commenced such restoration, replacement, rebuilding or alteration within thirty (30) days of the date of damage or destruction, Lessee shall have the option to terminate this Lease by serving notice upon Lessor of Lessee's desire to do so. The Lessee's obligation to pay the basic rent and all other charges and to perform all other terms and conditions of this Lease shall not be affected by any such damage to or destruction of the Leased

Premises, or any part thereof, or the machinery, fixtures and equipment used in the operation and maintenance thereof, except that Lessee's obligations shall cease upon Lessee's exercise of its option to terminate as set forth above.

18. Surrender of Leased Premises. At the expiration of Term, if applicable, Lessee shall surrender the Leased Premises in as good condition as it was at the Commencement Date, reasonable use and wear and tear and damage by the elements excepted.
19. Brokers. Neither Lessee nor Lessor are represented by any broker or other real estate agent or agency.
20. Binding Effect. The provisions of this Lease shall extend to and be binding upon Lessor and Lessee and their respective legal representatives, heirs, executor, administrators, trustees, successors and assigns. This Lease concerns an interest in real estate and Lessee may file this Lease or an affidavit of interest to make the same public record.
21. Final Agreement. Only a further writing that is duly executed by both parties may modify this Lease.
22. Invalid Provision. In the event any provision of this Lease is held to be void, invalid, illegal or unenforceable, then the remaining provisions hereof shall continue in full force and effect.
23. Lessor's Policies and Rules. Lessee agrees to be bound by and adhere to all Lessor's rules and policies as the same may now exist or be promulgated or modified hereafter from time to time.

IN WITNESS WHEREOF, the parties have executed this Lease as of the day and year first above written.

LESSOR, by and through its authorized representatives:

City of Bonners Ferry

By: Dave Anderson, Mayor

Attest: Kris Larson, City Clerk

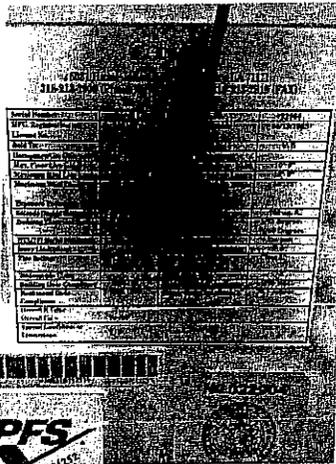
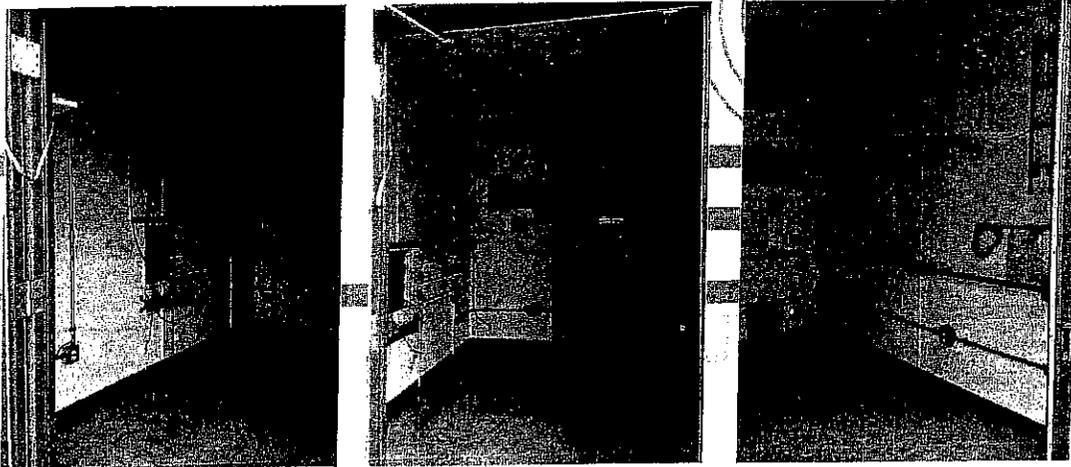
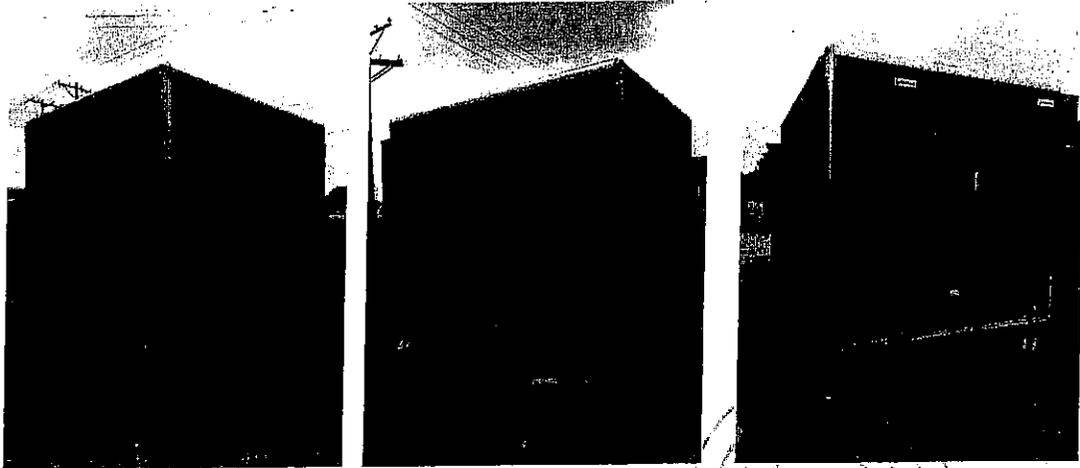
LESSEE, by and through its authorized representatives:

South Boundary Fire District

By: Tony Rohrwasser, Chief

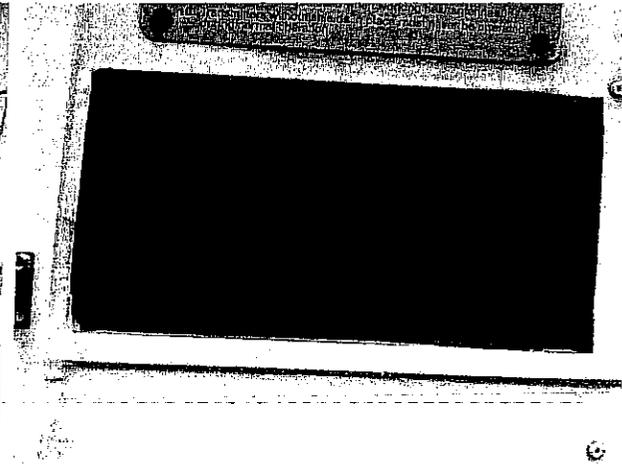
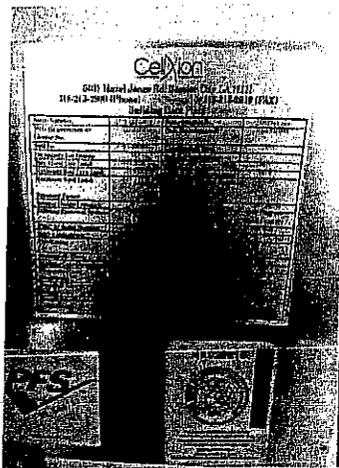
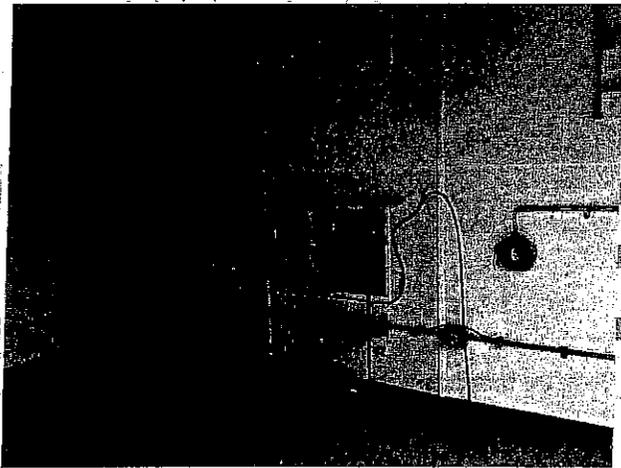
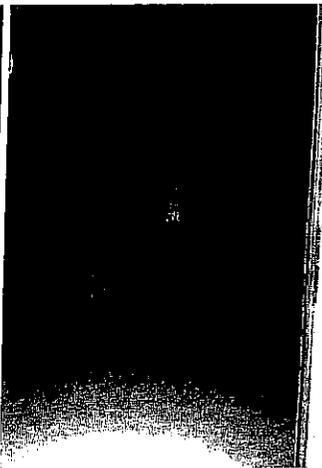


10' x 12 CellXion Lightweight Shelter Manufactured in 2005
CSS ID: CLXN-1012-1211





2004 11' 3" x 16' Aluminum Lightweight CellXion building



Tony Rohrwasser

From: <scott@twoway.net>
Date: Tuesday, September 02, 2014 2:38 PM
To: "Tony Rohrwasser" <chief@southboundaryfire.com>
Cc: <scott@twoway.net>
Attach: Shelter CLXN-1012-1211.pdf; Shelter CLXN-1116-9087 Lightweight.pdf
Subject: Re: Buildings

Hello Tony,

Attached are pictures of the two shelters.

CLXN-1012-1211

\$8000

10 x 12

CLXN-1116-9087

\$9000

11 x 16

Shipping is going to be around \$6000 to \$7000

- Dual HAVC
- Lead Lag Controller
- 200 AMP service panel
- Surge suppression system
- Manual Transfer Switch
- Overhead ladder racking
- Internal Buss Bar
- Internal Grounding Halo

The buildings are in the yard and ready to ship.

It is going to add at least an extra week to set up a temporary building, configure the equipment in the building, and then move everything over to a permanent shelter. The costs in time alone will be over \$5000. There will also be interruptions in the City coverage during the move to the permanent building.

Scott

On September 2, 2014 at 8:45 AM Tony Rohrwasser <chief@southboundaryfire.com> wrote:

Hi Scott,

Could you please send me the info on those two buildings and a short mention of what the



Department of Energy
Bonneville Power Administration
P.O. Box 640
Ronan, Montana 59864

POWER SERVICES

June 3, 2015

In reply refer to: PSE/Ronan

Mr. Stephen Boorman, City Administrator
Bonners Ferry Electric
P.O. Box 149
Bonners Ferry, ID 83805

Dear ^{STEPHEN} Mr. Boorman:

Enclosed are two originals of Revision No. 2 to Exhibit E of the City of Bonners Ferry Electric's (Bonners Ferry) Regional Dialogue Power Sales Agreement, Contract No. 09PB-13010.

This metering exhibit revision updates the language in section 1.1(3), Moyie 115 kV and deletes the Moyie/NL Out metering and exceptions.

If Bonners Ferry agrees with this exhibit revision, please sign and date both of the enclosed originals and return both to me by close of business July 31, 2015. I will sign both and return one fully executed original of Revision No. 2 to Exhibit E for your files.

If you have any questions or concerns regarding this exhibit revision, please contact me at (406) 676-2669.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael R. Normandeau", is written over a horizontal line.

Michael R. Normandeau
Account Executive

Enclosures

Revision No. 2, Exhibit E
METERING
Effective October 1, 2014

This revision makes the following updates to section 1.1 (3): changes the Moyie Bnrs Fry 13.8 kV POD voltage to 115 kV, updates the language in the location description, the metering description, and losses language, and deletes the Moyie/NL Out metering information and Exceptions.

1. METERING

1.1 Directly Connected Points of Delivery and Load Metering

- (1) **BPA POD Name:** Bonners Ferry 13.8-BNRF;
BPA POD Number: 78;
WECC Balancing Authority: BPAT;

Location: the point in BPA's Bonners Ferry Substation where the 13.8 kV facilities of BPA and Bonners Ferry are connected;

Voltage: 13.8 kV;

Metering: in BPA's Bonners Ferry Substation in the 13.8 kV circuit over which such electric power flows;

- (A) **BPA Meter Point Name:** Bonners Ferry In;
BPA Meter Point Number: 824;
Direction for PF Billing Purposes: Negative;
Manner of Service: Direct, Bonners Ferry to BPA;
- (B) **BPA Meter Point Name:** Bonners Ferry BONN Out;
BPA Meter Point Number: 823;
Direction for PF Billing Purposes: Positive;
Manner of Service: Direct, BPA to Bonners Ferry;

Metering Loss Adjustment: None;

Exception: The amount of power and energy delivered will be determined by adjusting metered amounts to account for the transfer of energy from Moyie POD to Bonners Ferry POD.

- (2) **BPA POD Name:** North Bench 13.8-BNRF;
BPA POD Number: 890;
WECC Balancing Authority: BPAT;

Location: the point in BPA's North Bench Substation where the 13.8 kV facilities of BPA and Bonners Ferry are connected;

Voltage: 13.8 kV;

Metering: in BPA's North Bench Substation in the 13.8 kV circuit over which such electric power flows;

- (A) **BPA Meter Point Name:** North Bench In;
BPA Meter Point Number: 2248;
Direction for PF Billing Purposes: Negative;
Manner of Service: Direct, Bonners Ferry to BPA;
- (B) **BPA Meter Point Name:** North Bench BONN Out;
BPA Meter Point Number: 1618;
Direction for PF Billing Purposes: Positive;
Manner of Service: Direct, BPA to Bonners Ferry;

Metering Loss Adjustment: None;

Exceptions:

- (A) The amount of power and energy delivered will be determined by adjusting metered amounts to account for the transfer of energy from the Moyie POD to Bonners Ferry POD;
 - (B) Electric service is provided over BPA's facilities, Bonners Ferry's 5 miles of 115 kV line (from Moyie tap to the midpoint on the Moyie Springs-North Bench 115 kV line) and the 2.25 miles of 115 kV line owned by Northern Lights, Inc. (from midpoint on the Moyie Springs-North Bench line to the North Bench Substation).
- (3) **BPA POD Name:** Moyie 115 kV;
BPA POD Number: 3693;
WECC Balancing Authority: BPAT;

Location: the point near structure 56/6 of BPA's Libby-Bonners Ferry No 1, 115 kV line, where the 115 kV facilities of Bonners Ferry and BPA are connected;

Voltage: 115 kV;

Metering: in Bonners Ferry's Moyie Substation in the 13.8 kV circuit over which such electric power flows;

- (A) **BPA Meter Point Name:** Moyie In;
BPA Meter Point Number: 712;
Direction for PF Billing Purposes: Negative;
Manner of Service: Direct, Bonners Ferry to BPA;

(B) **BPA Meter Point Name:** Moyie Out;
BPA Meter Point Number: 768;
Direction for PF Billing Purposes: Positive;
Manner of Service: Direct, BPA to Bonners Ferry;

Metering Loss Adjustment: BPA shall adjust for losses between the POD and the POM. Such adjustments shall be specified in writing between BPA and Bonners Ferry;

Exceptions: None.

1.2 **Transfer Points of Delivery and Load Metering**
None.

1.3 **Resource Locations and Metering**

Resource Name: Moyie Dam

Metering: in Bonners Ferry's Moyie Hydro Substation in the 13.8 kV circuit over which such electric power flows;

BPA Meter Point Name: Moyie Dam In;
BPA Meter Point Number: 2676;
Direction for PF Billing Purposes: Positive;
Manner of Service: Directly Connected, Resource to Bonners Ferry;

Metering Loss Adjustment: None;

Exception: Bonners Ferry will provide BPA with the total amount of energy generated at Moyie Dam within five days of the end of each billing period to the Account Executive and Revenue Analyst by FAX or e-mail.

2. **REVISIONS**

Each Party shall notify the other in writing if updates to this exhibit are necessary to accurately reflect the actual characteristics of POD and meter information described in this exhibit. The Parties shall revise this exhibit to reflect such changes. The Parties shall mutually agree on any such exhibit revisions and agreement shall not be unreasonably withheld or delayed. The effective date of any exhibit revision shall be the date the actual circumstances described by the revision occur.

3. **SIGNATURES**

The Parties have executed this revision as of the last date indicated below.

CITY OF BONNERS FERRY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By _____

By _____

Name _____
(Print/Type)

Name Michael R. Normandeau
(Print/Type)

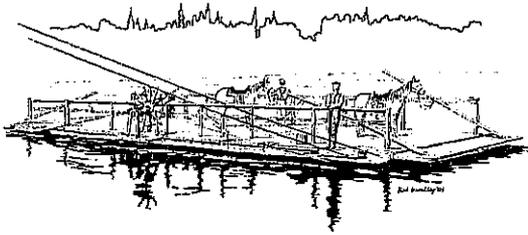
Title _____

Title Account Executive

Date _____

Date _____

Bonnors Ferry_09PB_13010_Ex E Rev. 2 (5-4-2015)



MEMO

CITY OF BONNERS FERRY
CITY ADMINISTRATOR

Date: 30 June 2015
To: City Council
From: Stephen Boorman, City Administrator
Subject: BPA REC contract.

Renewable Energy Certificates are the power industries way of tracking the generation of renewable energy as defined by the industry. The certificates have value for utilities operation in states that are required to generate a specified amount of their power by renewable sources.

In the course of doing business BPA acquires these credits and will sell the City of Bonners Ferry's shares are the market or give them to the City to market since Idaho does not have a renewable generation requirement. In the past the City has chosen to have BPA market these shares.

It would be my recommendation to have BPA market these long term and avoid the annual notice requirement.

SJB



Department of Energy

Bonneville Power Administration
P.O. Box 640
Ronan, MT 59864

POWER SERVICES

June 25, 2015

In reply refer to: PSE-Ronan

Mr. Stephen Boorman
City Administrator
City of Bonners Ferry
PO Box 149
Bonners Ferry, ID 83805

Dear Mr. Boorman:

Pursuant to Exhibit H of the City of Bonners Ferry's (Bonners Ferry) Regional Dialogue Power Sales Agreement, Contract No. 09PB-13010 (Agreement), Bonneville Power Administration (BPA) allocated Available Tier 1 Renewable Energy Certificates (RECs) to Bonners Ferry prior to April 15, 2015. Unfortunately, shortly after the allocation in April, BPA discovered that the incremental generation produced by Grand Coulee Dam in July 2014 was incorrectly reported to WREGIS. BPA has since corrected the error and is distributing an additional 45,907 incremental hydro RECs to customers.

In accordance with Bonners Ferry's REC management election for FY 2014-2015, BPA is attempting to sell 30 additional RECs on behalf of Bonners Ferry. This constitutes Bonners Ferry's remaining pro rata share of RECs produced by Grand Coulee Dam in July 2014. If BPA successfully markets these RECs over the next year, BPA will credit Bonners Ferry's April 2016 bill, issued in May 2016, which aligns with next year's RECs distribution process.

Also as a reminder, per section 5 of Exhibit H, Bonners Ferry must notify BPA by this upcoming July 15 of its election for the transfer and management of Bonners Ferry's share of Available Tier 1 RECs for the upcoming FY 2016-2017 Rate Period. In addition, please specify whether Bonners Ferry would like to make its FY 2016-2017 REC election, a long-term election, which would be effective until Bonners Ferry chooses to modify its REC management election.

Please feel free to contact me at (406) 676-2669 or Deb Malin at (503) 230-5701 if you have any questions or concerns.

Sincerely,

/s/ Michael R. Normandeau

Michael R. Normandeau
Account Executive

In fiscal year 2014 the City of Bonners Ferry spent \$61,159.83 for the swimming pool. Of that, \$5,544.00 was for a pool lift and \$13,543.64 was for the new pool boiler, \$42,072.19 was for basic maintenance and operation.

Revenue for fiscal year 2014 was \$13,786.10.

Letters

Fee structure at pool may be too costly

Having used the local municipal pool for the past four years, I would like to think that we are fortunate to have this amenity available to us. I use the pool on a daily basis to do resistance exercises, which are very helpful since I have some physical issues.

However, I have noticed this season that there are fewer children using the pool during the open swim, which is in the afternoon. I almost feel like I have the pool to myself.

One recent beautiful afternoon, there were 2 young girls and myself. In years past, the pool would be jammed with young people. I wonder if this absence is due to the recent admission increase?

The first year I used the pool, there was no charge. My wife used the pool as a child and there was no fee. Then, 2 years ago, there was a very nominal fee of \$1

a day, \$5 for a season, if one were a city resident and \$10 for a county resident.

This year, the cost doubled in all three categories without any notice. Doesn't seem like a lot of money, but I know of a family with four kids who wanted to go swimming. Mom couldn't afford the \$10 for all five of them to swim.

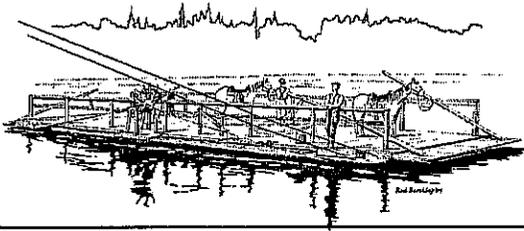
I asked a life guard if they received a pay raise this year due to the increased fees. The reply was no. Maybe there are some costs that came up recently that weren't needed in the last 40-50 years, I don't know.

What I do know... Boundary County is ranked 36th out of 44 counties in the state in per capita income.

All one has to do is look around. We live in a depressed area.

Maybe the city administrators should revisit this fee structure and make it more palatable to families who want to use the pool.

LARRY BAUER
Boundary County



CITY OF BONNERS FERRY

7232 Main Street
P.O. Box 149
Bonners Ferry, Idaho 83805
Phone: 208-267-3105 Fax: 208-267-4375

Memo

To: Mayor and City Council
From: Kris Larson, Clerk/Treasurer
Date: 7/2/2015
Re: Printer and Copy Machine Purchase

We have been struggling with our main printer for several months and the repairman has informed us the transmission is out now. It is not worth the money to replace the transmission as it is an old machine (it was here when I came in 2000). Also, our copier/scanner in the back room is nearing the end of its life also. The repairman said we have over a million copies on it and he has never seen a machine with so many.

We have sought out quotes and both machines are available for \$6,700 through Canon. The payment split would be \$1,541 general fund, \$4,489 electric, \$335 water, and \$335 sewer. We get a discount for purchasing both machines at the same time. The other advantage of the purchase of the Canon machines is to keep our repairman out of Sandpoint.

We have urgency to get the printer and I feel with the discount awarded for both machines it would be good to purchase both at the same time.

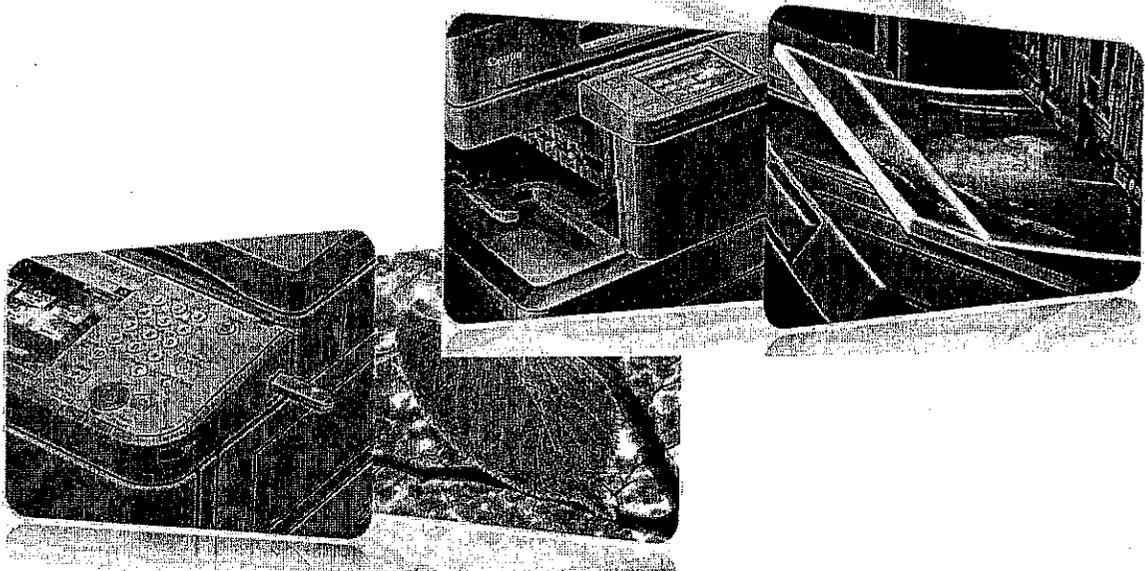
If you have any questions please call me at 267-0351.

Thanks,

Kris

Canon

BONNERS FERRY *Idaho*



imageRUNNER
ADVANCE

ImageRUNNER
ADVANCE



Canon
CANON SOLUTIONS AMERICA

Prepared By:

Jon Hall
Senior Account
Manager

Johall@csa.canon.com
509-869-2057

June 26, 2015

Proposed Solution

Canon 4245 Advance B/W Digital System

40 ppm b&w

Single-pass Duplexing Automatic

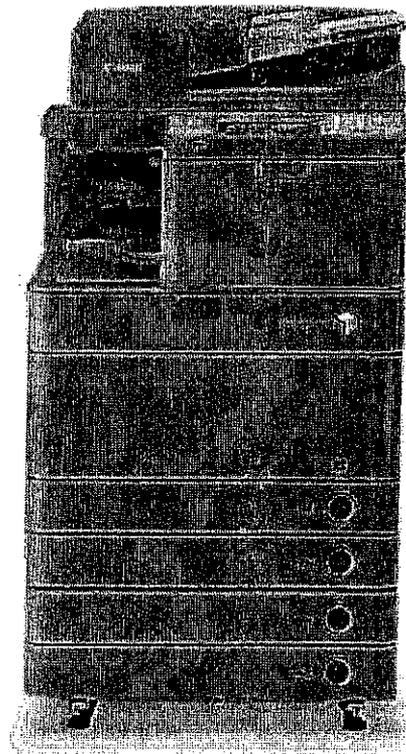
W/ Color Scanning

Document Feeder

Network Printing

Network Scanning

Staple Finisher



Includes:

Delivery, Setup and Training

Installation of Print Drivers

CANON

Proposed Solution

Canon 400if Advance B/W Digital System

42 ppm b&w

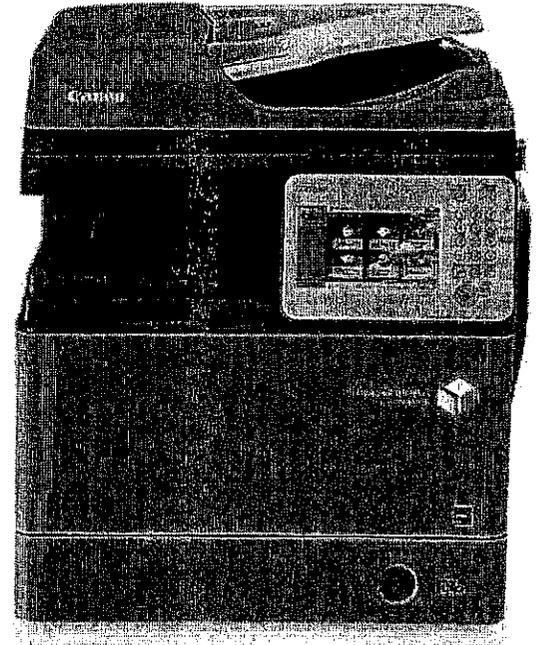
Automatic Duplexing Document Feeder

W/ Color Scanning

Network Printing

Network Scanning

Fax



National IPA Contract

Cash Price \$2,065

60 month Lease \$39.00 per month

Maintenance cost per Copy of \$0.0133

Includes:

Delivery, Setup and Training

Installation of Print Drivers

**ImageRUNNER
ADVANCE**

June 26, 2015

Canon

Proposed Package Price

National IPA Contract

Cash Price for both units \$6,700

B&W cost per copy on ir4245 @ \$.0099/ copy

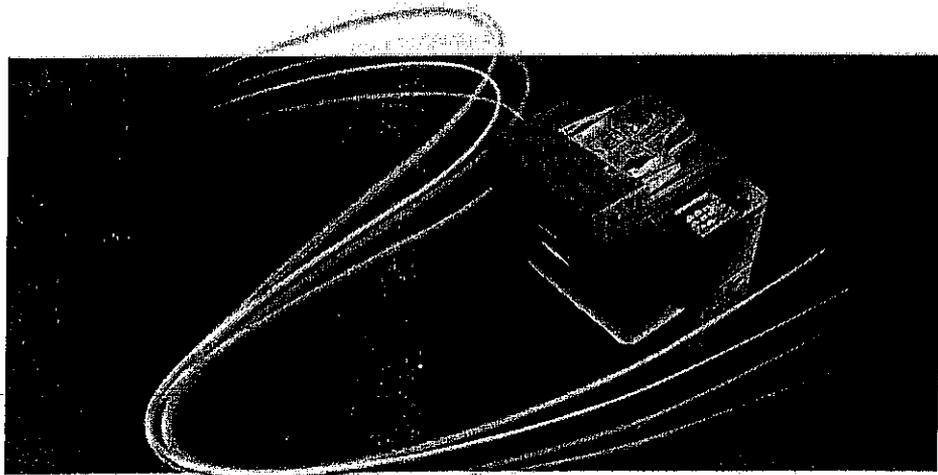
B&W cost per copy on ir400if @ \$.0133/ copy

NO BASE NO MINIMUM

MAINTENANCE PRICE IS LOCKED IN FOR THE

5-YEARS

**Includes all Preventative
Maintenance, Parts, Drum
Staples & Toner**



Imagerunner
ADVANCE

June 26, 2015

**CITY OF BONNERS FERRY ELECTRIC FUND
MONTHLY FINANCIAL AND OPERATING REPORT**

REPORT FOR THE MONTH OF: May, 2015

	DOLLARS		KWH SOLD		# of Cust. This Month
	This Month	Year to Date	This Month	Year to Date	
ENERGY SALES					
1 Residential & Farm	\$115,100	\$1,247,604	1,551,108	17,925,695	1,981
2 Residential Seasonal					
3 Commercial - small (50 KVA or less)	\$37,821	\$358,699	537,737	5,279,741	456
4 Commercial - large (over 50 KVA)	\$81,303	\$717,468	1,309,757	11,709,680	180
5 Industrial	\$82,730	\$715,871	1,548,127	13,517,610	12
6 Irrigation and/or drainage pumping	\$2,102	\$17,149	21,139	197,490	8
7 Public Street Lighting	\$2,442	\$19,537			3
8 Interdepartmental	\$3,839	\$33,922	49,488	469,963	28
9 Self Consumed	\$156	\$1,378	1,441	15,058	4
10					
11					
12 Total (1 thru 11)	\$325,493	\$3,111,628	5,018,797	49,115,237	2,672
INCOME STATEMENT					
OTHER REVENUES					
13 Pole Use	(\$2,201)	\$1,750		\$326,607	\$3,127,973
14 Connects	\$3,000	\$12,830			
15 Conservation					
16 Misc. Electric Revenue	\$315	\$1,765		\$298,950	\$2,319,034
17 Total Misc. Revenue (13 thru 15)	\$1,114	\$16,345		\$37,275	\$298,200
18 Total Operating Revenue (12 + 16)	\$326,607	\$3,127,973		\$16,330	\$156,395
OPERATING EXPENSES					
19 Generation	\$20,572	\$197,748		\$3,091	\$24,416
20 Power Purchases - BPA	\$170,379	\$1,321,810		\$355,646	\$2,798,045
21 Power Purchases - Other				(\$29,039)	\$329,928
22 Maintenance - General Property	\$3,677	\$45,423		\$3,103	\$24,476
23 Conservation	\$1,984	\$9,080		\$1,396	\$5,031
24 Customer's Svc & Record	\$4,296	\$38,665		\$4,499	\$29,507
25 Total Ops & Treatment Expense				(\$24,540)	\$359,435
26 Administrative and General	\$48,390	\$385,428			\$19,185
27 Transmission	\$769	\$8,033		\$2,603	\$20,824
28 Distribution	\$45,384	\$272,518			
29 Rolling Equipment	\$3,499	\$40,329			
30 Total Operating Expenses(19 thru 29)	\$298,950	\$2,319,034		\$2,603	\$40,009
20. Net Income(13 minus 19)					
				(\$27,143)	\$319,426

CITY OF BONNERS FERRY SEWER FUND

MONTHLY FINANCIAL AND OPERATING REPORT

REPORT FOR THE MONTH OF: May, 2015

SALES	DOLLARS		Cubic Feet Sold		# of Cust. This Month
	This Month	Year to Date	This Month	Year to Date	
1 Residential	\$24,524	\$186,455			1,009
2 Commercial - small	\$13,805	\$96,134			199
3 Commercial - large	\$7,724	\$50,118			68
4 Interdepartmental	\$22	\$173			1
5 Wholesale					
6 Industrial	\$43	\$346			2
7 Pumping & Drainage					
8					
9 Total (1 thru 7)	\$46,118	\$333,226	0	0	1,279
INCOME STATEMENT					
OTHER REVENUES					
10 Junk or Salvage Sold				\$47,212	\$338,666
11 Flusher Truck Rental					
12 Misc. Sewer Revenue				\$55,922	\$184,615
13 Connect Fees	\$1,094	\$5,440			
14 Grant Revenue					
15 Total Misc. Revenue (10 thru 14)	\$1,094	\$5,440		\$5,825	\$46,600
16 Total Operating Revenue (9 + 15)	\$47,212	\$338,666			
OPERATING EXPENSES					
17 Pumping & Lift	\$2,021	\$21,880		\$2,361	\$16,933
18 Treatment	\$16,140	\$62,494		\$64,108	\$248,148
19 Dredging	\$24,060	\$24,060		(\$16,896)	\$90,518
20 Transmission	\$0	\$82			\$1,684
21 Distribution	\$6,499	\$15,835		\$20	\$612
22 Collection				\$232	\$2,296
23 Operation Lines	\$1,413	\$7,131		(\$16,664)	\$92,814
24 Maintenance of Lines	\$0	\$422			
25 Structure Maintenance		\$829			
26 Customer Service					
27 Customer Accounting	\$119	\$976			
28 Rolling Equipment	\$1,304	\$6,348			
29 General & Administrative	\$4,165	\$44,357			
30 General Property Maintenance	\$201	\$201		\$0	\$0
31 Total Operating Expenses (17 thru 30)	\$55,922	\$184,615		(\$16,664)	\$92,814